

## IDENTIFICATION

Year: 2008

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PUBLIC SERVICE  
COMMISSION

1. Legal Name of Respondent: Energy West - West Yellowstone
2. Name Under Which Respondent Does Business: Energy West, Incorporated
3. Date Utility Service First Offered in Montana: Natural Gas 9/95
4. Address to send Correspondence Concerning Report: P.O. Box 2229  
Great Falls, MT 59403-2229
5. Person Responsible for This Report: Jed Henthorne
- 5a. Telephone Number: (406)791-7500

## Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:
- 1a. Name and address of the controlling organization or person:  
(Not Applicable)
- 1b. Means by which control was held:
- 1c. Percent Ownership:

## SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	Richard M. Osborne Mentor, OH	\$24,000
2	David A. Cerotzke Great Falls, MT	\$6,000
3	Gene Argo Hays, KS	\$24,000
4	Steven A. Calabrese Cleveland, OH	\$24,000
5	Mark D. Grossi Westlake, OH	\$24,000
6	James R. Smail Wooster, OH	\$24,000
7	James E. Sprague Cleveland, OH	\$24,000
8	Ian J. Abrams Cleveland, OH	\$24,000
9	Michael German Corning NY	\$18,000
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## Officers

Year: 2008

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	Chief Executive Officer	Total Company	Richard M. Osborne
2			
3	President & COO	Total Company	Kevin J. Degenstein
4			
5	CFO, Principal Accounting Officer, VP	Total Company	Thomas J. Smith
6			
7			
8	VP East Coast Operations	Total Company	David C. Shipley
9			
10	VP Administration	Total Company	Jed D. Henthorne
11			
12	Corporate Secretary	Total Company	Rebecca Howell
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**CORPORATE STRUCTURE**

Year: 2008

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,334,251	39.47%
2	Energy West - Wyoming	Natural Gas Utility	389,815	11.53%
3	Energy West - W. Yellowstone	Natural Gas Utility	50,824	1.50%
4	Energy West - Cascade	Natural Gas Utility	35,247	1.04%
5	Penobscot Consolidated	Natural Gas Utility	(237,346)	-7.02%
6	Frontier Consolidated	Natural Gas Utility	1,383,547	40.92%
7	Energy West Propane - MT	Bulk Propane Sales	(15,190)	-0.45%
8	Energy West Resources	Gas Marketing	1,251,642	37.02%
9	Energy West Development	Pipeline	103,607	3.06%
10	EWST Services		(915,689)	-27.09%
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50	<b>TOTAL</b>		<b>3,380,708</b>	<b>100.00%</b>

**CORPORATE ALLOCATIONS**

Year: 2008

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	114,982	3.67%	3,018,421
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34	<b>TOTAL</b>			114,982	3.67%	3,018,421

## AFFILIATE TRANSACTIONS - PRODUCTS &amp; SERVICES PROVIDED TO UTILITY Year: 2008

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	None					
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32	TOTAL					

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY** Year: 2008

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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32	<b>TOTAL</b>					

## MONTANA UTILITY INCOME STATEMENT

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	1,461,163	1,666,653	14.06%
2				
3	Operating Expenses			
4	401 Operation Expenses	1,164,332	1,346,748	15.67%
5	402 Maintenance Expense	58,594	58,424	-0.29%
6	403 Depreciation Expense	90,904	91,574	0.74%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	104,565	69,570	-33.47%
13	409.1 Income Taxes - Federal	(66,327)	(64,862)	2.21%
14	- Other	(15,645)	(13,809)	11.74%
15	410.1 Provision for Deferred Income Taxes	45,054	85,275	89.27%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments			
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	<b>TOTAL Utility Operating Expenses</b>	<b>1,381,477</b>	<b>1,572,920</b>	<b>13.86%</b>
21	<b>NET UTILITY OPERATING INCOME</b>	<b>79,686</b>	<b>93,733</b>	<b>17.63%</b>

## MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	399,437	467,271	16.98%
3	481 Commercial & Industrial - Small	175,482	230,915	31.59%
4	Commercial & Industrial - Large	886,244	968,467	9.28%
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>1,461,163</b>	<b>1,666,653</b>	<b>14.06%</b>
9	483 Sales for Resale			
10	<b>TOTAL Sales of Gas</b>	<b>1,461,163</b>	<b>1,666,653</b>	<b>14.06%</b>
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others			
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	<b>TOTAL Other Operating Revenues</b>			
22	<b>Total Gas Operating Revenues</b>	<b>1,461,163</b>	<b>1,666,653</b>	<b>14.06%</b>
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	<b>1,461,163</b>	<b>1,666,653</b>	<b>14.06%</b>
27				

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2008

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses</b>			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	<b>Total Operation - Natural Gas Production</b>			
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	<b>Total Maintenance- Natural Gas Prod.</b>			
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>			
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	<b>Total Operation - Products Extraction</b>			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	<b>Total Maintenance - Products Extraction</b>			
53	<b>TOTAL Products Extraction</b>			



**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2008

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	<b>TOTAL Exploration &amp; Development</b>			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	778,746	954,395	22.56%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments	49,322	58,258	18.12%
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.			
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.			
32	813 Other Gas Supply Expenses			
33	<b>TOTAL Other Gas Supply Expenses</b>	828,068	1,012,653	22.29%
34				
35	<b>TOTAL PRODUCTION EXPENSES</b>	828,068	1,012,653	22.29%

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2008

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	<b>Total Operation - Underground Strg. Exp.</b>			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	<b>Total Maintenance - Underground Storage</b>			
29	<b>TOTAL Underground Storage Expenses</b>			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	<b>Total Operation - Other Storage Expenses</b>			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	<b>Total Maintenance - Other Storage Exp.</b>			
50	<b>TOTAL - Other Storage Expenses</b>			
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2008

Account Number & Title			Last Year	This Year	% Change
1	<b>Transmission Expenses</b>				
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	<b>Total Operation - Transmission</b>				
15	Maintenance				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	<b>Total Maintenance - Transmission</b>				
24	<b>TOTAL Transmission Expenses</b>				
25	<b>Distribution Expenses</b>				
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	143,055	129,225	-9.67%
32	875	Measuring & Reg. Station Exp.-General	23,328	18,645	-20.07%
33	876	Measuring & Reg. Station Exp.-Industrial			
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses	16,740	7,483	-55.30%
36	879	Customer Installations Expenses	274,594	337,210	22.80%
37	880	Other Expenses	153,503	227,339	48.10%
38	881	Rents			
39	<b>Total Operation - Distribution</b>		611,220	719,902	17.78%
40	Maintenance				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains	101,994	60,608	-40.58%
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station Exp.-General			
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892	Maintenance of Services	6,522	9,480	45.35%
49	893	Maintenance of Meters & House Regulators	45,101	50,293	11.51%
50	894	Maintenance of Other Equipment			
51	<b>Total Maintenance - Distribution</b>		153,617	120,381	-21.64%
52	<b>TOTAL Distribution Expenses</b>		764,837	840,283	9.86%

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2008

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision	78,370	109,076	39.18%
5	902 Meter Reading Expenses	131,422	115,353	-12.23%
6	903 Customer Records & Collection Expenses	576,182	621,182	7.81%
7	904 Uncollectible Accounts Expenses	165,353	143,355	-13.30%
8	905 Miscellaneous Customer Accounts Expenses	4,905	3,496	-28.73%
9				
10	<b>TOTAL Customer Accounts Expenses</b>	956,232	992,462	3.79%
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision	36	72	100.00%
15	908 Customer Assistance Expenses	45	96	113.33%
16	909 Informational & Instructional Advertising Exp.	4,680	12,551	168.18%
17	910 Miscellaneous Customer Service & Info. Exp.	13,682	7,650	-44.09%
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>	18,443	20,369	10.44%
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision	8,591	3,887	-54.75%
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses			
27				
28	<b>TOTAL Sales Expenses</b>	8,591	3,887	-54.75%
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries	180,554	135,137	-25.15%
33	921 Office Supplies & Expenses	114,094	139,136	21.95%
34	922 (Less) Administrative Expenses Transferred - Cr.	(116,552)	(122,041)	-4.71%
35	923 Outside Services Employed	48,272	380,227	687.68%
36	924 Property Insurance	219,543	236,835	7.88%
37	925 Injuries & Damages	1,203	985	-18.12%
38	926 Employee Pensions & Benefits	105,368	209,722	99.04%
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses	637	1,271	99.53%
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses			
43	930.2 Miscellaneous General Expenses	20,835	17,255	-17.18%
44	931 Rents			
45	Overheads	1,886,086	1,590,265	
46	<b>TOTAL Operation - Admin. &amp; General</b>	2,460,040	2,588,792	5.23%
47	Maintenance			
48	935 Maintenance of General Plant	216,341	150,527	-30.42%
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	2,676,381	2,739,319	2.35%
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	5,252,552	5,608,973	6.79%

## MONTANA TAXES OTHER THAN INCOME

Year: 2008

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	16,227	13,127	-19.10%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	861	2,339	171.66%
5	Montana PSC	3,267	5,180	58.56%
6	Franchise Taxes			
7	Property Taxes	84,210	48,924	-41.90%
8	Tribal Taxes			
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51	<b>TOTAL MT Taxes other than Income</b>	104,565	69,570	-33.47%

## PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2008

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	TOTAL Payments for Services				

**POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS** Year: 2008

	Description	Total Company	Montana	% Montana
1	NONE			
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50	<b>TOTAL Contributions</b>			

**Pension Costs**

Year: 2008

1	Plan Name _____			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	3	3	
48	Not Covered by the Plan			
49	Active	3	3	
50	Retired			
51	Deferred Vested Terminated			



## Other Post Employment Benefits (OPEBS)

Year: 2008

	Item	Current Year	Last Year	% Change
1	<b>Regulatory Treatment:</b>			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	<b>Weighted-average Assumptions as of Year End</b>			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	<b>List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13				
14				
15	<b>Describe any Changes to the Benefit Plan:</b>			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2008, the value of plan assets is \$300,616. The assets remaining in the trust will be used to fund the plan until these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
16				
17	<b>TOTAL COMPANY</b>			
18	<b>Change in Benefit Obligation</b>			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	<b>Change in Plan Assets</b>			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	<b>Funded Status</b>			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	<b>Components of Net Periodic Benefit Costs</b>			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	<b>Accumulated Post Retirement Benefit Obligation</b>			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

## Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

## TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	David A. Cerotzke President & CEO			366,458	366,458	509,106	-28%
2	Kevin J. Degenstein President and Chief Operating Officer	170,771	25,000		195,771	165,750	18%
3	Wade F. Brooksby Chief Financial Officer Secretary			119,550	119,550	57,000	110%
4	Jed D. Henthorne Vice President of Administration	119,200	12,500		131,700	133,672	-1%
5	Earl Terwilliger Division Manager Energy West MT	49,082		60,000	109,082	93,233	17%
6	Ed Kacer Director of Operations	81,900			81,900		
7	Cathy Wolverton Controller	30,550			30,550	83,000	-63%
8	Evan Mathews Manager West Yellowstone	72,445			72,445	72,044	1%
9	Tony Pietrykowski Operations Supervisor	65,694			65,694	66,454	-1%
10	Mary Cox Assistant IT Manager	64,130			64,130	62,233	3%

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	David A. Cerotzke President & CEO			366,458	366,458	509,106	-28%
2	Kevin J. Degenstein President and Chief Operating Officer	170,771	25,000		195,771	165,750	18%
3	Wade F. Brooksby Chief Financial Officer Secretary				119,550	57,000	110%
4	David C. Shipley Vice President of East Coast Operations	133,500	32,500	16,500	182,500	79,773	
5	Jed D. Henthorne Vice President of Administration	119,200	12,500		131,700	133,672	-1%

## BALANCE SHEET

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	72,632,463	61,220,428	19%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(45,096,696)	(29,830,899)	-51%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	<b>TOTAL Utility Plant</b>	<b>27,535,767</b>	<b>31,389,529</b>	<b>-12%</b>
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property	5,559,335	5,740,393	-3%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,896,467)	(2,225,480)	15%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	644,777	1,081,423	-40%
26	125 Sinking Funds			
27	<b>TOTAL Other Property &amp; Investments</b>	<b>4,307,645</b>	<b>4,596,336</b>	<b>-6%</b>
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	1,905,261	1,065,529	79%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	7,740,977	7,638,636	1%
35	143 Other Accounts Receivable		4,839,138	-100%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(135,899)	(207,942)	35%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	864,025	1,175,598	-27%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	8,070,605	9,891,801	-18%
47	165 Prepayments	637,856	422,514	51%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	183,797	3,474,321	-95%
53	<b>TOTAL Current &amp; Accrued Assets</b>	<b>19,266,622</b>	<b>28,299,594</b>	<b>-32%</b>

**BALANCE SHEET**

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense	432,684	417,768	4%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	216,243	133,498	62%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	5,437,174	2,006,891	171%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	6,956,272	6,934,070	0%
17	191 Unrecovered Purchased Gas Costs	383,985	2,041,280	-81%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	<b>TOTAL Deferred Debits</b>	<b>13,426,359</b>	<b>11,533,506</b>	<b>16%</b>
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	<b>64,536,393</b>	<b>75,818,965</b>	<b>-15%</b>
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued	646,920	644,491	0%
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	5,953,433	5,606,881	6%
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	22,502,248	23,830,766	-6%
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	<b>29,102,601</b>	<b>30,082,138</b>	<b>-3%</b>
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	13,000,000	13,000,000	
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	<b>TOTAL Long Term Debt</b>	<b>13,000,000</b>	<b>13,000,000</b>	

**BALANCE SHEET**

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>			
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable	6,525,495	17,551,276	-63%
17	232 Accounts Payable	6,798,004	6,211,781	9%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits	448,827	501,248	-10%
21	236 Taxes Accrued			
22	237 Interest Accrued	355,676	4,897	7163%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	4,967,462	5,844,737	-15%
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	19,095,464	30,113,939	-37%
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction	2,022,532	824,955	145%
34	253 Other Deferred Credits	1,055,169	1,558,368	-32%
35	255 Accumulated Deferred Investment Tax Credits	260,627	239,565	9%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes			
39	<b>TOTAL Deferred Credits</b>	3,338,328	2,622,888	27%
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	64,536,393	75,818,965	-15%

**NOTE:** The balance sheet represents Energy West Inc.

**MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)**

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	<b>TOTAL Intangible Plant</b>			
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25	333 Field Compressor Station Equipment			
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	<b>Total Production &amp; Gathering Plant</b>			
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	<b>Total Products Extraction Plant</b>			
46				
47	<b>TOTAL Production Plant</b>			



## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	<b>Total Underground Storage Plant</b>			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	<b>Total Other Storage Plant</b>			
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>			
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	<b>TOTAL Transmission Plant</b>			

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2008

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements	1,552,911	1,560,579	0%
6	376 Mains	612,305	616,115	-1%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General			
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	772,334	769,128	0%
11	381 Meters	17,320	17,320	
12	382 Meter Installations			
13	383 House Regulators			
14	384 House Regulator Installations			
15	385 Industrial Meas. & Reg. Station Equipment			
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	<b>TOTAL Distribution Plant</b>	<b>2,954,870</b>	<b>2,963,143</b>	<b>0%</b>
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights			
24	390 Structures & Improvements	299,071	299,071	
25	391 Office Furniture & Equipment	34,536	35,130	-2%
26	392 Transportation Equipment	96,415	111,960	-14%
27	393 Stores Equipment			
28	394 Tools, Shop & Garage Equipment	84,811	84,875	0%
29	395 Laboratory Equipment			
30	396 Power Operated Equipment	14,534	14,534	
31	397 Communication Equipment			
32	398 Miscellaneous Equipment	9,772	9,772	
33	399 Other Tangible Property			
34				
35	<b>TOTAL General Plant</b>	<b>539,138</b>	<b>555,341</b>	<b>-3%</b>
36				
37	<b>TOTAL Gas Plant in Service</b>	<b>3,494,008</b>	<b>3,518,484</b>	<b>-1%</b>

## MONTANA DEPRECIATION SUMMARY

Year: 2008

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	3,518,484	1,150,262	1,220,875	
7	General				
8	<b>TOTAL</b>	3,518,484	1,150,262	1,220,875	0

## MONTANA MATERIALS &amp; SUPPLIES (ASSIGNED &amp; ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			0%
3	152 Fuel Stock Expenses - Undistributed	17,505	12,431	41%
4	153 Residuals & Extracted Products			0%
5	154 Plant Materials & Operating Supplies:			0%
6	Assigned to Construction (Estimated)			0%
7	Assigned to Operations & Maintenance			0%
8	Production Plant (Estimated)			0%
9	Transmission Plant (Estimated)			0%
10	Distribution Plant (Estimated)			0%
11	Assigned to Other			0%
12	155 Merchandise			0%
13	156 Other Materials & Supplies	25,946	27,491	-6%
14	163 Stores Expense Undistributed			0%
15				
16	<b>TOTAL Materials &amp; Supplies</b>	43,451	39,922	9%

## MONTANA REGULATORY CAPITAL STRUCTURE &amp; COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2004.3.46			
2	Order Number 6603A			
3				
4	Common Equity	42.35%	10.27%	4.35%
5	Preferred Stock			0.00%
6	Long Term Debt	57.65%	8.20%	4.73%
7	Other			0.00%
8	<b>TOTAL</b>	100.00%		9.08%
9				
10	Actual at Year End			
11				
12	Common Equity 30,082,138.00	69.83%	3.82%	2.667%
13	Preferred Stock			0.00%
14	Long Term Debt 13,000,000.00	30.17%	8.20%	2.474%
15	Other			0.00%
16	<b>TOTAL</b> 43,082,138.00	100.00%		5.142%

## STATEMENT OF CASH FLOWS

Year: 2008

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	7,943,158	1,158,581	586%
6	Depreciation	934,567	1,204,233	-22%
7	Amortization			
8	Deferred Income Taxes - Net	(6,701,691)	491,286	-1464%
9	Investment Tax Credit Adjustments - Net	(10,531)	(10,531)	
10	Change in Operating Receivables - Net	(5,650,941)	(5,908,400)	4%
11	Change in Materials, Supplies & Inventories - Net	(2,596,296)	(4,386,645)	41%
12	Change in Operating Payables & Accrued Liabilities - Net	563,691	(1,520,915)	137%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	1,413,214	870,247	62%
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>(4,104,829)</b>	<b>(8,102,144)</b>	<b>49%</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment	(1,384,540)	(4,534,120)	69%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets		(2,985,898)	
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates	(5,246,376)		n/a
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	104,846	(152,573)	169%
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(6,526,070)</b>	<b>(7,672,591)</b>	<b>15%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt	6,525,495	17,493,691	-63%
32	Preferred Stock			
33	Common Stock	221,890		
34	Other:	(150,911)	(406,038)	63%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt			
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,070,334)	(1,043,691)	
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>5,526,140</b>	<b>16,043,962</b>	<b>-66%</b>
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>(5,104,759)</b>	<b>269,227</b>	<b>-1996%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>7,010,020</b>	<b>796,302</b>	<b>780%</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>1,905,261</b>	<b>1,065,529</b>	<b>79%</b>

NOTE: Cash flow statement represents Energy West, Inc.

**LONG TERM DEBT**

Year: 2008

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Senior Unsecured Notes	June-07	June-17	13,000,000	13,000,000	13,000,000	6.16%		
2									
3									
4									
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30									
31									
32	<b>TOTAL</b>			13,000,000	13,000,000	13,000,000			

# PREFERRED STOCK

Year: 2008

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
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29										
30										
31										
32	TOTAL									

## COMMON STOCK

Year: 2008

	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1								
2								
3								
4	4169136	9.03				9.50	9.20	
5								
6	4456775	9.23				9.50	9.30	
7								
8	4169302	8.75	0.53			8.97	8.51	
9								
10	4308341	8.42				9.42	8.50	
11								
12	4169411	10.72				10.90	10.35	
13								
14	4308391	10.61	(0.03)			10.90	10.75	
15								
16	4380669	10.14				11.19	9.04	
17								
18	4379014	9.90				10.30	9.31	
19								
20	4348239	8.50	0.09			9.79	7.50	
21								
22	4349303	6.55				8.75	6.55	
23								
24	4349644	7.18				8.42	6.07	
25								
26	4348848	8.26	0.27			8.26	6.80	
27								
28								
29								
30								
31								
32	TOTAL Year End		0.862		100.00%			

## MONTANA EARNED RATE OF RETURN

Year: 2008

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	3,487,753	3,506,246	
3	108 (Less) Accumulated Depreciation	(1,104,810)	(1,185,569)	
4	<b>NET Plant in Service</b>	<b>2,382,943</b>	<b>2,320,677</b>	
5				
6	Additions			
7	154, 156 Materials & Supplies	18,796	26,848	
8	165 Prepayments			
9	Other Additions	34,187	38,127	
10	<b>TOTAL Additions</b>	<b>52,983</b>	<b>64,975</b>	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	568,476	562,698	
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	<b>TOTAL Deductions</b>	<b>568,476</b>	<b>562,698</b>	
18	<b>TOTAL Rate Base</b>	<b>1,867,450</b>	<b>1,822,954</b>	
19				
20	<b>Net Earnings</b>	<b>79,686</b>	<b>93,733</b>	<b>17.63%</b>
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>4.267%</b>	<b>5.142%</b>	<b>20.50%</b>
23				
24	<b>Rate of Return on Average Equity</b>	<b>0.274%</b>	<b>0.312%</b>	<b>13.80%</b>
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
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41				
42				
43				
44				
45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>			
48				
49	<b>Adjusted Rate of Return on Average Equity</b>			



## MONTANA COMPOSITE STATISTICS

Year: 2008

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	3,518
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	39
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(1,221)
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>2,336</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	1,667
18		
19	403 - 407 Depreciation & Amortization Expenses	92
20	Federal & State Income Taxes	7
21	Other Taxes	70
22	Other Operating Expenses	1,405
23	TOTAL Operating Expenses	1,574
24		
25	Net Operating Income	93
26		
27	415 - 421.1 Other Income	18
28	421.2 - 426.5 Other Deductions	60
29		
30	<b>NET INCOME</b>	<b>51</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	402
36	Commercial	155
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>557</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	83.6
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	35.8
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	96.86
48	Gross Plant per Customer	6,316

MONTANA CUSTOMER INFORMATION

Year: 2008

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	West Yellowstone	1,223	402	155		557
2						
3						
4						
5						
6						
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31						
32	TOTAL Montana Customers	1,223	402	155		557

MONTANA EMPLOYEE COUNTS

Year: 2008

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	2	2	2
2	CUSTOMER ACCOUNTS	1	1	1
3				
4				
5				
6				
7				
8				
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48				
49				
50	TOTAL Montana Employees	3	3	3

## MONTANA CONSTRUCTION BUDGET (ASSIGNED &amp; ALLOCATED)

Year: 2008

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	7,737	
2	ENERGY WEST - MONTANA	947,104	
3	ENERGY WEST - CASCADE		
4	OTHER		
5			
6			
7			
8			
9			
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48			
49			
50	TOTAL	954,841	

## TRANSMISSION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2008

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

**DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA**

Year: 2008

<b>Total Company</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

<b>Montana</b>				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

Year: 2008

## STORAGE SYSTEM - TOTAL COMPANY &amp; MONTANA

Total Company												
Peak Day of Month			Peak Day Volumes (Mcf or Dkt)			Total Monthly Volumes (Mcf or Dkt)						
Injection			Withdrawal			Injection			Withdrawal			
									Losses			
1	January											
2	February											
3	March											
4	April											
5	May											
6	June											
7	July											
8	August											
9	September											
10	October											
11	November											
12	December											
13	<b>TOTAL</b>											

Montana												
Peak Day of Month			Peak Day Volumes (Mcf or Dkt)			Total Monthly Volumes (Mcf or Dkt)						
Injection			Withdrawal			Injection			Withdrawal			
									Losses			
14	January											
15	February											
16	March											
17	April											
18	May											
19	June											
20	July											
21	August											
22	September											
23	October											
24	November											
25	December											
26	<b>TOTAL</b>											

Year: 2008

SOURCES OF GAS SUPPLY

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	BP America Production Company	119,512	123,637	\$6.9287	\$8.1905
2					
3					
4					
5					
6					
7					
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10					
11					
12					
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31					
32					
33	Total Gas Supply Volumes	119,512	123,637	\$6.9287	\$8.1905



MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2008

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	See Energy West MT Report						
2							
3							
4							
5							
6							
7							
8							
9							
10							
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12							
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26							
27							
28							
29							
30							
31							
32	TOTAL						

Year: 2008

## MONTANA CONSUMPTION AND REVENUES

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	467,271	399,438	30,530	27,432	402	401
2	Commercial - Small	230,915	175,482	13,448	12,652	100	98
3	Commercial - Large	968,467	886,244	69,631	79,429	55	55
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	<b>TOTAL</b>	<b>\$1,666,653</b>	<b>\$1,461,164</b>	<b>113,609</b>	<b>119,513</b>	<b>557</b>	<b>554</b>
12							
13							
14							
15							
16							
17							
18	<b>Transportation of Gas</b>						
19							
20	Utilities						
21	Industrial						
22	Other						
23							
24	<b>TOTAL</b>						

**Natural Gas Universal System Benefits Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	No Interest Loan (NIP)			0		
3						
4						
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16						
17						
18						
19						
20						
21						
22	Low Income					
23						
24						
25						
26						
27						
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts					
44	Average monthly bill discount amount (\$/mo)					
45	Average LIEAP-eligible household income					
46	Number of customers that received weatherization assistance					
47	Expected average annual bill savings from weatherization					
48	Number of residential audits performed					

**Montana Conservation & Demand Side Management Programs**

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total					